Monitor Version 3

Description and Instruction Manual



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1. Start Menu 2. Navegating between Solar Farms 3. Summary Screen. 4. Menu: Status 5. Menu: PV Counters 5.1 Summary 5.2 Meetering Production 5.3 SolarFarm Production 5.4 Performance 5.5 PR 5.6 Company Counter 6. Menu: Inverters 6.1 Summary 6.2 Real Time 6.3 History 6.4 Analysis 7. Menu: Weather Station 8. Menu: Performance 9. Menu: Trackers 10. Menu: Electric Substation 11. Menu: Sensors & Actions 12. Menu: Operation y Maintenance 12.1 Stock Module 12.2 Expenses Module. 12.3 Events Module 12.4 Communications Module 12.5 Reports Module 12.6 Incidents Module 12.7 Invoicing Module 12.8 Accessories 13.Installation Study

1. Start Menu

On entering the system you will encounter the screen shown on the following page. Here you need to enter your the details supplied to you by the administrators of the monitoring system (user and password). The plants that you will be able to access will depend on the administrative rights of the user.

Efficiency Solar Monitoring System	
Unable to access your account?	
experts	imM0D0 solar installations in Spain
in construction, management and n	naintenance
solar rene	wable energy
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2. Navegating between Solar Farms

Once you have entered the system you will see a slider type screen where you will be able to select the plant which interests you. The plant is selected by using the "Solar Farm" menu or by left or right clicking on the image or description or the plant.

On the same screen you can select the language for the application. If a default language has been set for the navigator this will be used for the whole system. If, on the other hand no language has been selected the language used will be English. In any case, in the upper right part of the screen you will be able to change the language used for any of the screens.

The "About us" tab will lead you to a corporate description of the company. By selecting the "Contact" tab you can get in contact with any of the company's departments.



To enter the selected plant you should select the "Analysis" button immediately above the description of the plant.

3. Summary Screen.

When you enter the analysis section of the chosen plant you will be able to see the following summary screen where you see a screen like the following which will provide a concise insight into the chosen plant.

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In the upper part of the screen you will see the tabs which provide direct access to the main functions of the application. In the section immediately above this you will have drop down menus which will appear according to the characteristics of the plant. For example, if the plant has trackers the menu "Tracker" will also appear although it did not appear in the previous screen shot.

In the central part of the screen you will see a window on the left which will show the data provided by the counters in each installation of the plant. This window is divided in two tabs. You have the current tab where you can see the Performance Ratio and performance of each installation for the last hour. The colors of the icons which represent the installations varies according to the performance of the other plant's installations. On the tab labeled "1" you will be able to see the previous day's performance. On the tab labeled "7" you will be able to see the installation's performance in the last seven days. On the tab labeled "30" you will be able to see the value has not been collected. In this left hand window you will also see the data of the telemetry in plant real time.

In the center right part of the screen you will be able to see a summary of the whole plant which shows the energy for the previous day, the performance ratio achieved, accumulated hours up to the present time, the performance for the previous day, CO2 saved for the previous day, and the sun rise and sunset times. In addition you will be able to see a graph with the operation of the plant regarding the energy obtained in previous days, and the data received from the weather station and cameras.

4. Menu: Status

In this first tools menu the summary screen is found. It can be selected at any moment by choosing the option "Summary". In addition to this screen there are various other utilities:

- Access to documents. By selecting this option you will be able to see all the plants documentation such as plans, licences etc..

- 3D Navegation. This allows you to navegate through the plant in 3D.

- Cameras. This provides Access to the plants' cameras.



In the previous screen shot you can see the rows of modules of one of the plants.

5. Menu: PV Counters

In this menu various options are provided for analysis of the plant using the readings of data collected in the installations' counters.

5.1 Summary

Here you will be able to see a graph with the performances of every installation for the previous day. This performance is calculated dividing the production by the peak power.

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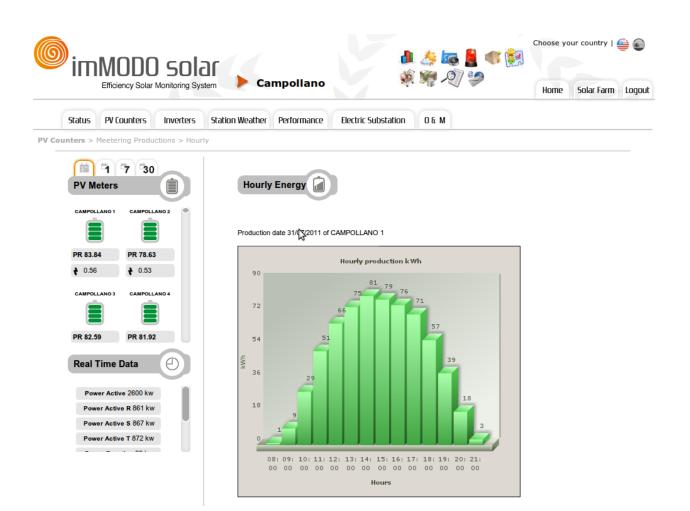
5.2 Meetering Production

In this menu various options will appear in the drop down menu and you will be find hourly, daily, monthly, yearly or overall data in order to be able to study each installation.

All options require you to fill out a form where you will have to choose the installation and period you wish to consult.

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Real Time Data		29 30 31				
Power Active 756 kw						
Power Active R 250 kw						
Power Active S 254 kw						

As you can see in the previous screen shot the installation that is being consulted is CAMPOLLANO for 1st August 2011.



5.3 SolarFarm Production

In this menu various options will appear as once again you will be able to make an hourly, daily, monthly, annual or overall analysis. On the other hand another series of options is incorporated:

- Monthly Energy (day to day), which allows you calculate the monthly production of the plant through information provided for each day in the month.
- History. This option provides information for the plant between selected dates.
- Yearly Consumption. This shows the annual consumption of the plant.

5.4 Performance

In this option three methods of acquiring performance data are offered: on one determined day, in one month and in one year.

Just as in other options a graph and data is shown accompanied by downloadable data in Excel.

5.5 PR

This menu options provides you with the possibility of analyzing the Performance Ratio of the plant on a daily, or monthly basis or indeed a monthly basis detailed by day.

5.6 Company Counter

This menu offers options for extracting the company's counter data. It is divided into two submenus.

- Data. From this data you can extract daily, montly and annual reports.
- Audits. From this you can extract monthly or annual data identifying all tariffs

The following screen shows an excel sheet generated through one of the above options. This Excel sheet shows the billings of a company counter over the course of a year.

	A	В	C	D	E	F	G	н	1	J	К	L	M	N	0	P
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8	1/1/2010	1/2/2010	1	6	9088	660	(18	101079	7468	0	0	2	2 130	2	2
9	1/1/2010	1/2/2010	2	0	49346	3075	(18	543500	35447	0	0	1 2	2 130	2	
10	1/1/2010	1/2/2010	2	1	6482			16		9303		0	2	2 130	2	2
11	1/1/2010	1/2/2010	2	2	42863	2276	(18	469300	26143	0	0	1 2	2 130	2	2
12	1/1/2010	1/2/2010	3	0	6748752	214494	(2601	209948	6028	320374	19183	1 2	130	2	2
13	1/1/2010	1/2/2010	3	1	6748752	214494	(2601	209948			19183	1 2	130	2	2
14	1/1/2011	1/2/2011	1	0	79051	3064	() 19	888772	35102	1	0	82	210	82	2
15	1/1/2011	1/2/2011	1	1	8844	747	(18	99576	8321	C	0	82	210	82	2
16	1/1/2011	1/2/2011	1	2	13887	244	() 6	150083	2886	0	0	82	210	82	2
17	1/1/2011	1/2/2011	1	3	32382	1089	(ε ε	368708	12566	0	0	82	210	82	
18	1/1/2011	1/2/2011	1	4	1217	C	() (13796	0	C	0	82	210	82	2
19	1/1/2011	1/2/2011	1	5	5 8036	392	(15	89724	4491	0	0	82	210	82	2
20	1/1/2011	1/2/2011	1	6	14682	592	0) 19	166883	6838	C	0	82	210	82	2
21	1/1/2011	1/2/2011	2	0	79051	3064	() 19	888772	35102	1	0	82	210	82	2
22	1/1/2011	1/2/2011	2	1	10292		(15				0	82	210	82	2
23	1/1/2011	1/2/2011	2	2	68759	2241	() 19	771165	25792	C	0	82	210	82	
24	1/1/2011	1/2/2011	3	0	12204629	294221	(2503	411899	11464	497856	14851	82	210	82	2
25	1/1/2011	1/2/2011	3	1	12204629	294221	(2503	411899	11464	497856	14851	82	210	82	2

6. Menu: Inverters

This menu analyses the solar plant using inverters. Various options are provided for the analysis of such.

6.1 Summary

A series of graphs are shown where the power of the networks or inverter buses into which the plant is divided is recorded. These graphs help to provide an simple overview of the behavior of all the areas of the plant Here you can see the anomalies in the different areas of the plant by identifying the difference in the power curves as well as the time at which they occurred.

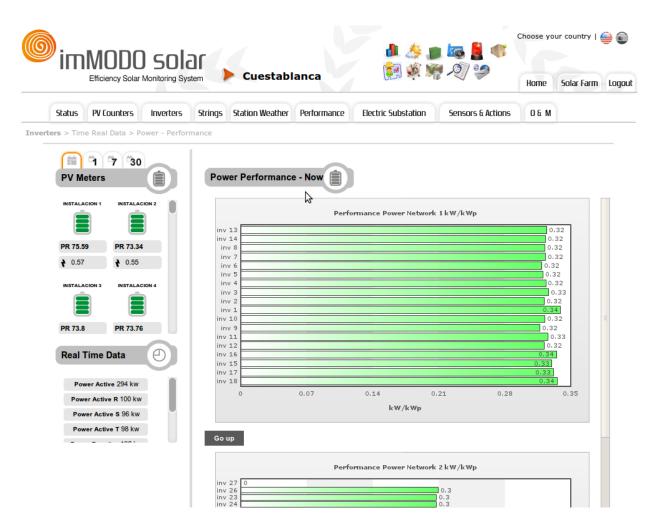


In the previous screen shot you can see that the networks are behaving in a similar way and no one network is working less than any other.

6.2 Real Time

In this menu you will see the data obtained in the last extract of the inverters of the plant. We may be talking here of a maximum time span of between 10 and 15 minutes depending on the characteristics of the plant.

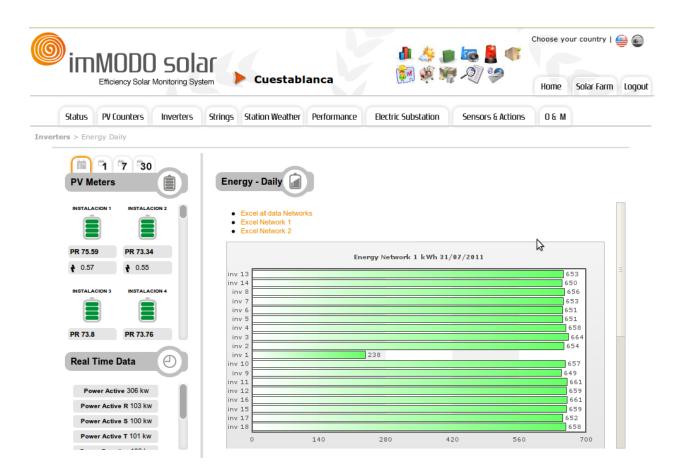
The data which can be consulted in real time are those of power, energy, power performance and energy performance. The data requested will be shown in the form of a graph.



In the previous screen shot you can see that inverter 227 of the Network or Bus 2 is switched off. This error will already have been reported to the operators from the events module.

6.3 History

In this menu past days' data can be analyzed. The options offered for such an analysis are: Day's Energy, Month's Energy, Day to Day Energy in a Month, performance in Energy, Day's Availability and Month's Availability.



6.4 Analysis

In this menu a comparative analysis of the data from different inverters is provided. The period of time which can be selected for this analysis is: Real Time, Today and Any Other Day.

Inverte	Status		ciency Solar		lar								i 🌆								
Inverte	Status			Monitoring		🕨 Can	npol	lano			S.		-2/	9			Home	2 50	olar Farm	Lo	ogout
Inverte		PV	Counters	Inverte	ers Statio	n Weather	Perfor	mance	Elect	ric Substa	ation	0	£Μ								
	ers > Data	Ana	lysis > Toda	ay Data		-															
	PV Ma CAMPOLI PR 96.74 0.62 CAMPOLI CAMPOLI PR 93.9 Real 1	ANO S	PR 90.76 0.58 CAMPOLL PR 93.16	ANO 2		nergy - Rea ect inverters. Too Select individi Inst:23-Poo Inst:23-Poo Inst:23-Poo Inst:23-Poo Show Select inverte Instalacion Instalacion Instalacion Instalacion Show	day Da ual invo s:1- Ir s:2- Ir s:3- Ir s:4- Ir rs of ir 1. 23 1. 24 1. 25	ta erters: inst23 inst23 inst23 inst23	RE NU PO EN	MERO TENCIA ERGIADI											
Hora Ide	lentificacion	RED	NUMERO	POTENCIA	ENERGIADIA	ENERGIATOTAL	FAC	FEHLER	HON	HTOTAL	IACIST	IPV	NETZEIN	PAC	RISO	STATUS	UAC	UPVIST	UPVSOLL	ZAC	Ident
07:00 Ins	st:23-Pos:2	10	2000475237	0	0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0	0	Inst:2
7:15 Ins	st:23-Pos:2	10	2000475237	0	0	26340,18	49,97	0	12778,81	12120,97	0	0	1276	0	3000	3	231	368	666	0	Inst:2
7:30 Ins	st:23-Pos:2	10	2000475237	0	0	26340,18	49,98	0	12779,07	12120,97	0	0	1276	0	3000	3	231	403,43	666	0	Inst:
7:45 Ins	st:23-Pos:2	10	2000475237	92	10	26340,19	49,97	0	12779,29	12121,15	0,4	0,36	1277	92	3000	7	232,5	329,17	329,17	0	Inst:
8:00 Ins	st:23-Pos:2	10	2000475237	164,86	50	26340,23	49,96	0	12779,55	12121,41	0,71	0,58	1277	164,86	3000	7	233	345,43	345,71	0	Inst:
8:15 Ins	st:23-Pos:2	10	2000475237	232,83	110	26340,29	49,99	0	12779,78	12121,64	1	0,76	1277	232,83	3000	7	233,5	360	360	0	Inst:
8:30 Ins	st:23-Pos:2	10	2000475237	326,86	190	26340,37	49,98	0	12780,05	12121,91	1,4	1,04	1277	326,86	3000	7	233	358	358,29	0	Inst:
8:45 Ins	st:23-Pos:2	10	2000475237	426	290	26340,47	49,99	0	12780,28	12122,14	1,83	1,29	1277	426	3000	7	232,83	367,5	367,67	0	Inst:
9:00 Ins	st:23-Pos:2	10	2000475237	759,71	480	26340,66	49,98	0	12780,54	12122,4	3,24	2,24	1277	759,71	3000	7	234,43	364,71	365,14	0	Inst:
9:15 Ins	st:23-Pos:2	10	2000475237	1046,86	730	26340,91	49,98	0	12780,8	12122,66	4,48	3,01	1277	1046,86	3000	7	233,71	370,57	371,14	0	Inst:
9:30 Ins	st:23-Pos:2	10	2000475237	1091,83	980	26341,16	49,98	0	12781,02	12122,88	4,67	3,3	1277	1091,83	3000	7	233,67	350,83	351,33	0	Inst:
9:45 Ins	st:23-Pos:2	10	2000475237	1689,57	1410	26341,59	49,98	0	12781,28	12123,14	7,19	4,54	1277	1689,57	3000	7	234,86	392,86	393,14	0	Inst:
.0:00 Ins	st:23-Pos:2	10	2000475237	1987,71	1890	26342,07	50	0	12781,54	12123,4	8,45	5,29	1277	1987,71	3000	7	235,29	396	396,57	0	Inst:2
.0:15 Ins	st:23-Pos:2	10	2000475237	2347	2420	26342,6	50	₽°	12781,77	12123,63	9,96	6,28	1277	2347	3000	7	235,67	392,83	393,17	0	Inst:2

In this menu you can also find the options for comparing the inverter's power with respect to the Day's Radiation. In this manner you can determine a possible performance drop in the inverters in the face of certain climate conditions.

7. Menu: Weather Station

In this section the data from the Weather Station is analyzed both in real time and by history.

If you consult the data in real time, you will see that the central part is divided into two zones. The first shows you the graphs of the day for radiation, temperature and wind values. In these graphs you can observe the chronological changes identified by the different sensors. On the right hand side you can:

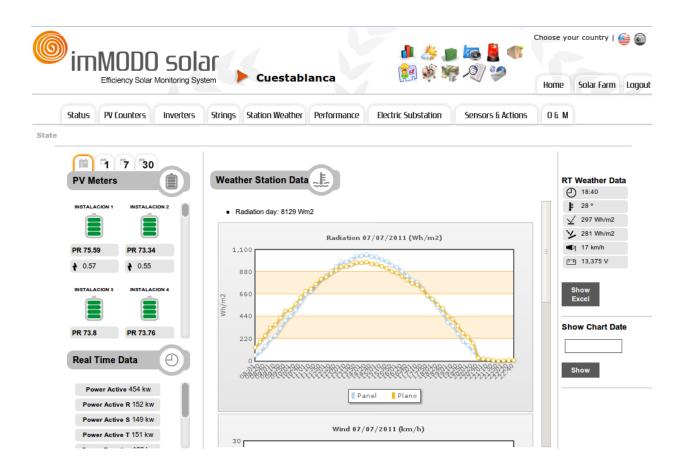
- Change the Station (in the case of having more than one per plant)
- See the current data of the Weather Station
- Access the radiation for a month in question.
- Show data for a certain day in graph form.

If you consult the historical data you can download an Excel spreadsheet by days or selected months.



In the previous screen shot you can see a consultation of the radiation obtained by a plant by the flat sensor and the sensor inclined until 12:40, the time of the last data acquisition. If you scroll down this screen you can see other graphs fro temperature, wind, rainometer or any other sensor which the station has installed.

If you consult the meteorological data of the days which have passed, you can obtain the total radiation registered on that day in the upper part of the screen. This can be seen in the following screen shot.



8. Menu: Performance

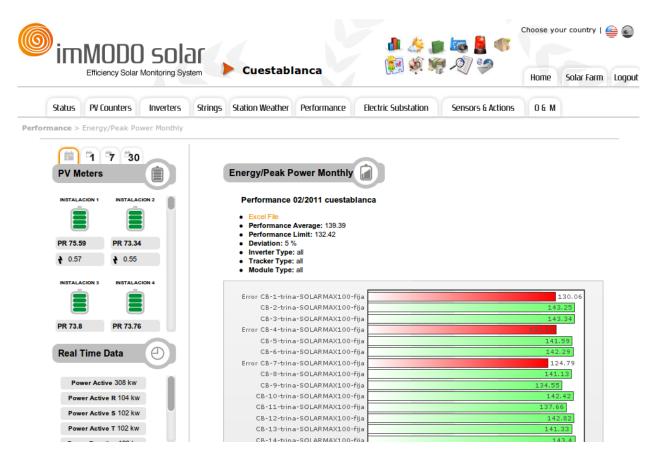
In this option of the application you can analyze the plant's performance, comparing data by module, invertir and tracker type if they are different.

All these comparisons can be made in different periods, such as seperate days, months and years. In addition to this comparisons can be drawn regarding absolute energy or energies divided by peak power.

On the following screen shot you can see the form used to configure a personalized analysis.

imMODO sola		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Choose your country 🚔 💽
Efficiency Solar Monitoring Sys	tem Camponano	4. B. A.	Home Solar Farm Logout
Status PV Counters Inverters	Station Weather Performance Elect	ric Substation 0 & M	
Performance > Energy/Peak Power > Daily			
CAMPOLLANO1 CAMPOLLANO2 PR 96.78 PR 90.76 \$ 0.62 \$ 0.58	Energy/Peak Power Daily Select the parameters to obtain perform Select Module Type: all Select Inverter Type: all v Select Tracker Type: all v Select Date for Show Data:		
CAMPOLLANO 3 CAMPOLLANO 4 PR 93.91 PR 93.16	Percent of Deviation: 5 %		ð
Real Time Data			

Once the performance study has been configured you will see a screen such as the following.



As you can see, there are installations which are 5% below the performance of the rest in the month of February. Now you would have to use the analysis tools to be able to determine what is happening in these installations. The analysis tools will be explained later in this manual.

9. Menu: Trackers

This section will only be able to be accessed in those plants which have trackers. You are able to consult the position in real time of any of those through the screen "Real Time".



If the plant has more than one zone of trackers you will be able to change between them in the Networks Section which is just above the trackers.

In addition, you can download all the historical data from one day or one month about each minute's position of the trackers.

	A	В	с	D	E	F	G	н	1	J	к	L	M	N	0	P	Q	R	s	Т	U	v	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG
2 0	5:14:00"	REF	"O"	"0"	"05:14:00"		1 "0"	*O*	*05:14:00*	2*	-2*	"0"	*05:14:00*		3 *0*	°0°	*05:14:00*	4 "0"	•0	r 1	*05:14:00*		5 "0"	"0"	"05:14:00"		6 *0*	*0*	"05:14:00"		7 "0"	"0"	*05:14:00
3 0	5:29:00"	REF	"0"	"0"	"05:29:00"		1 "0"	*0*	*05:29:00*	2*	-2"	"0"	*05:29:00*		3 "0"	*0*	*05:29:00*	4 "0"	*0	r 1	*05:29:00*		5 "0"	"0"	"05:29:00"		6 "0"	*0*	*05:29:00*		7 "0"	"0"	*05:29:00
4 0	5:44:00"	REF	"0"	-0-	"05:44:00"		1 "0"	"O"	*05:44:00*	2*	-1*	-0-	*05:44:00*		3 "0"	*0*	*05:44:00*	4 "0"	*0	r 1	*05:44:00*		5 "0"	-0-	"05:44:00"		6 "0"	"O"	"05:44:00"		7 "0"	"0"	*05:44:00
5 0	5:59:00"	REF	"0"	"0"	"05:59:00"		1 "0"	*0*	*05:59:00*	2*	-11	"O"	"05:59:00"		3 "0"	*0*	"05:59:00"	4 "0"	*0	r 1	"05:59:00"		5 "0"	"0"	"05:59:00"		6 "0"	*0*	"05:59:00"		7 "0"	"0"	*05:59:00
6 0	6:14:00"	REF	"0"	-0-	"06:14:00"		1 "0"	*0*	*06:14:00*	2*	-2*	"0"	*06:14:00*		3*0*	°0°	*06:14:00*	4 "0"	*0	r 1	"06:14:00"		5 "0"	"0"	"06:14:00"		6 *0*	*0*	"06:14:00"		7 "0"	"0"	*06:14:00
7 0	6:29:00*	REF	"0"	-0-	"06:29:00"		1 "0"	*0*	*06:29:00*	2*	-2"	"O"	*06:29:00*		3 "0"	*0*	*06:29:00*	4 "0"	*0	r 1	*06:29:00*		5 "0"	"O"	"06:29:00"		6 "0"	*0*	*06:29:00*		7 "-1"	"0"	*06:29:00
8 *0	6:44:00"	REF	"0"	"0"	"06:44:00"		1 "0"	*0*	*06:44:00*	2*	-2"	"0"	"06:44:00"		3 "0"	*0*	"06:44:00"	4 "0"	*0	r 1	"06:44:00"		5 "0"	"0"	"06:44:00"		6 "0"	*0*	"06:44:00"		7 "-1"	"0"	*06:44:00
9 .0	6:55:00"	REF	"0"	-0-	"06:55:00"		1 "0"	*O*	*06:55:00*	2*	-2"	-0-	"06:55:00"		3 *0*	*0*	*06:55:00*	4 "0"	•0	r •	"06:55:00"		5 "0"	"0"	"06:55:00"		6 "0"	*0*	"06:55:00"		7 "0"	"0"	*06:55:00
0 0	6:55:00"	REF	"0"	"0"	"06:55:00"		1 "0"	*0*	*06:55:00*	2*	-2"	-0-	"06:55:00"		3 "0"	*0*	"06:55:00"	4 "0"	*0	r 1	"06:55:00"		5 "0"	"0"	"06:55:00"		6 "0"	*0*	"06:55:00"		7 "0"	"0"	*06:55:00
1 0	7:29:00"	REF	7-17	"8"	"07:29:00"		1 "-2"	*5*	*07:29:00*	2*	-2*	*6*	*07:29:00*		3 "-16"	*0*	*07:29:00*	4*-2	- N	1" "	*07:29:00*		5"-1"	"6"	"07:29:00"		6 "-13"	*3*	*07:29:00*		7 "-2"	*6*	*07:29:00
2 0	7:44:00"	REF	"-3"	"18"	"07:44:00"		1 "-3"	"14"	*07:44:00*	2*	-3"	"15"	*07:44:00*		3 "-4"	*16*	*07:44:00*	4 *-4	· •1	5"	*07:44:00*		5 "-4"	"16"	"07:44:00"		6 "-3"	"15"	*07:44:00*		7 "-4"	"16"	*07:44:00
3 *0	7:59:00"	REF	"-6"	"15"	"07:59:00"		1 "-5"	"15"	*07:59:00*	2*	-6*	"15"	*07:59:00*		3 "-6"	"14"	*07:59:00*	4 *-6	r 11	5"	*07:59:00*		5 "-6"	"16"	"07:59:00"		6 "-7"	"14"	"07:59:00"		7 "-5"	"16"	*07:59:00
4 *0	8:14:00"	REF	"-9"	"13"	"08:14:00"		1 "-9"	"12"	*08:14:00*	2*	-10"	1111	"08:14:00"		3 "-10"	"12"	"08:14:00"	4*-9	n n	2"	"08:14:00"		5 "-10"	"10"	"08:14:00"		6 "-9"	"12"	"08:14:00"		7 "-10"	111	*08:14:00
5 0	8:29:00"	REF	"-12"	"10"	"08:29:00"		1 "-14"	"10"	*08:29:00*	2*	-12"	111	*08:29:00*		3 "-12"	*11*	*08:29:00*	4 "-1	2" "1	1" "	*08:29:00*		5 "-12"	"10"	"08:29:00"		6 "-13"	"10"	*08:29:00*		7 "-12"	"11"	*08:29:00
6 0	8:44:00"	REF	"-16"	-8-	"08:44:00"		1 "-15"	*8*	*08:44:00*	2*	-16"	-8-	*08:44:00*		3 "-16"	*6*	*08:44:00*	4 *-1	6" "6		*08:44:00*		5 "-16"	"8"	"08:44:00"		6 "-15"	*6*	"08:44:00"		7 "-15"	*8*	*08:44:00
7 0	8:59:00"	REF	"-19"	"6"	"08:59:00"		1 "-45"	*6*	*08:59:00*	2*	-19"	*6*	"08:59:00"		3*-27*	*6*	"08:59:00"	4*-2	0" "4		"08:59:00"		5 "-20"	"4"	"08:59:00"		6 "-19"	*6*	"08:59:00"		7 "-20"	"4"	*08:59:00
8 .0	9:14:00"	REF	"-23"	-4-	"09:14:00"		1 "-23"	-3-	*09:14:00*	2*	-22"	-3-	*09:14:00*		3*-23*	*3*	*09:14:00*	4*-2	3" "4		"09:14:00"		5 "-24"	"2"	"09:14:00"		6 *-23*	-4-	*09:14:00*		7 "-20"	*2*	*09:14:00
9 0	9:29:00"	REF	"-28"	"2"	"09:29:00"		1 "-29"	*1*	*09:29:00*	2*	-28"	"2"	"09:29:00"		3 "-27"	*1*	"09:29:00"	4 *-2	7" "1		"09:29:00"		5 "-28"	717	"09:29:00"		6 "-30"	*5*	"09:29:00"		7 "-27"	"0"	*09:29:00
0 0	9:44:00"	REF	"-34"	-0-	"09:44:00"		1 "-32"	*0*	*09:44:00*	2*	-33"	"O"	*09:44:00*		3"-34"	*0*	"09:44:00"	4*-3	4" "0	r •	"09:44:00"		5 "-34"	"0"	"09:44:00"		6 "-33"	*0*	"09:44:00"		7 "-32"	"0"	*09:44:00
1 0	9:59:00"	REF	"-42"	7-17	"09:59:00"		1 "-40"	"-2"	*09:59:00*	2*	-41"	"-2"	*09:59:00*		3"-41"	*-2*	*09:59:00*	4*-4	2" "0	r •	"09:59:00"		5 "-42"	"0"	"09:59:00"		6 *-42*	*0*	"09:59:00"		7 "-40"	"0"	*09:59:00
2 1	0:14:00"	REF	"-43"	"-2"	"10:14:00"		1 "-49"	"-2"	*10:14:00*	2 *	-43"	"-2"	"10:14:00"		3 "-47"	"-2"	"10:14:00"	4 "-4	3" "-	117 7	"10:14:00"		5"-44"	"-3"	"10:14:00"		6 "-47"	*-2*	"10:14:00"		7 "-43"	"-15"	*10:14:00
3 1	0:29:00"	REF	"-43"	"-3"	"10:29:00"		1"-44"	-4-	*10:29:00*	2*	-43"	1-41	"10:29:00"		3*-48*	"-4"	"10:29:00"	4*-4	3" "	3" "	"10:29:00"		5 "-43"	"-3"	"10:29:00"		6 *-47*	-4-	"10:29:00"		7 "-43"	"-15"	*10:29:00
4 1	0:44:00"	REF	"-43"	"-5"	"10:44:00"		1 "-44"	-4	*10:44:00*	2*	-43"	"-4"	"10:44:00"		3 "-48"	"-4"	"10:44:00"	4 "-4	3" "-	5" "	"10:44:00"		5"-43"	"-5"	"10:44:00"		6 "-49"	"-10"	"10:44:00"		7 "-43"	"-5"	*10:44:00
5 1	0:59:00"	REF	"-43"	"-6"	"10:59:00"		1 "-44"	*-6*	*10:59:00*	2*	-43"	"-6"	"10:59:00"		3 *-45*	"-10"	"10:59:00"	4*-4	3" "-	3" "	"10:59:00"		5"-43"	"-8"	"10:59:00"		6 *-47*	*-6*	"10:59:00"		7 "-43"	*-7*	*10:59:00
6 1	1:14:00"	REF	"-42"	"-7"	"11:14:00"		1 "-42"	*-8*	"11:14:00"	2*	-43"	"-8"	"11:14:00"		3 "-44"	"-4"	"11:14:00"	4*-4	3" "-	7	"11:14:00"		5 "-43"	"-8"	"11:14:00"		6 *-42*	*-8*	"11:14:00"		7 "-43"	"-8"	*11:14:00
7 1	1:29:00"	REF	"-39"	"-9"	"11:29:00"		1 "-40"	"-10"	*11:29:00*	2*	-40"	-0-	"11:29:00"		3 "-40"	"-10"	"11:29:00"	44	17 14	9" "	"11:29:00"		5"-41"	"-9"	"11:29:00"		6 "-40"	"-10"	"11:29:00"		7 "-40"	"-9"	*11:29:00
8 1	1:44:00"	REF	"-36"	"-10"	"11:44:00"		1 "-38"	"-10"	*11:44:00*	2*	-38"	"-16"	"11:44:00"		3 "-38"	"-13"	"11:44:00"	4 *-3	6" "-	9" "	11:44:00"		5 "-38"	24112	"11:44:00"		6 "-38"	"-15"	"11:44:00"		7 "-38"	"-9"	*11:44:00
9 1	1:59:00"	REF	"-33"	"-12"	"11:59:00"		1 "-34"	"-13"	*11:59:00*	2*	-39"	7-117	"11:59:00"		3 "-43"	1-111	"11:59:00"	4*-3	5" "-	12" "	"11:59:00"		5 "-36"	"-11"	"11:59:00"		6 "-45"	"-11"	"11:59:00"		7 "-48"	"-16"	*11:59:00
0 1	2:14:00"	REF	"-30"	"-13"	"12:14:00"		1 "-30"	"-13"	*12:14:00*	2*	-29"	"-13"	"12:14:00"		3 "-30"	*-11*	*12:14:00*	4*-3	11.14	13" "	"12:14:00"		5 "-30"	"-13"	"12:14:00"		6 "-30"	"-12"	"12:14:00"		7 "-30"	"-13"	*12:14:00
1 1	2:29:00"	REF	"-26"	"-15"	"12:29:00"		1 "-28"	"-16"	*12:29:00*	2*	-28"	"-15"	"12:29:00"		3 "-28"	"-15"	"12:29:00"	4 *-3	0" "-	16" "	"12:29:00"		5 "-29"	"-16"	"12:29:00"		6 "-28"	"-15"	"12:29:00"		7 "-28"	"-16"	*12:29:00
2 1	2:44:00"	REF	"-23"	"-16"	"12:44:00"		1 "-26"	"-16"	*12:44:00*	2*	-26"	"-18"	"12:44:00"		3*-26*	"-18"	"12:44:00"	4*-2	3" "-	16" "	"12:44:00"		5 "-23"	"-17"	"12:44:00"		6 *-26*	"-17"	"12:44:00"		7 "-26"	"-16"	*12:44:00
3 1	2:59:00"	REF	"-19"	"-17"	"12:59:00"		1 "-20"	"-16"	*12:59:00*	2*	-20"	"-17"	"12:59:00"		3 "-20"	"-18"	"12:59:00"	4 "-1	9" "-	16" "	12:59:00"		5"-19"	"-17"	"12:59:00"		6 "-20"	"-18"	"12:59:00"		7 "-20"	"-16"	*12:59:00
4 1	3:14:00"	REF	"-15"	"-18"	"13:14:00"		1 "-16"	"-19"	*13:14:00*	2*	-16"	"-18"	"13:14:00"		3 "-16"	"-18"	*13:14:00*	47-1	5"	20" *	"13:14:00"		5"-15"	"-20"	"13:14:00"		6 "-16"	"-18"	"13:14:00"		7 "-16"	"-20"	*13:14:00
5 1	3:29:00*	REF	"-11"	"-19"	"13:29:00"		1 "-12"	"-20"	*13:29:00*	2*	-12"	"-20"	"13:29:00"		3 "-12"	*-20*	"13:29:00"	4 *-1	11 13	21"	"13:29:00"		5"-11"	"-20"	"13:29:00"		6"-11"	"-19"	"13:29:00"		7 "-12"	"-22"	*13:29:00
6 1	3:44:00"	REF	"-7"	"-19"	"13:44:00"		1"-8"	"-20"	*13:44:00*	2.	-8"	"-20"	"13:44:00"		3"-8"	"-20"	"13:44:00"	4 *-1	0" "-	20" "	13:44:00"		5"-10"	"-19"	"13:44:00"		6 "-8"	"-19"	"13:44:00"		7 "-8"	"-19"	*13:44:00
7 1	3:59:00"	REF	"-3"	"-20"	"13:59:00"		1"-6"	"-20"	*13:59:00*	2*	-6*	"-20"	"13:59:00"		3"-4"	"-20"	*13:59:00*	4*-3	1.1	20" "	13:59:00"		5 "-3"	"-21"	"13:59:00"		6 "-6"	"-21"	"13:59:00"		7 *-6*	"-21"	*13:59:00
	4:14:00"	REF	"1"	"-20"	"14:14:00"		1 "0"	"-20"	*14:14:00*	2.	0"	"-20"	"14:14:00"		3 "0"	"-20"	"14:14:00"	4 "0"		20" "	"14:14:00"		5 "0"	"-21"	"14:14:00"		6 "0"	"-21"	"14:14:00"		7 "0"	"-21"	*14:14:0
9 1	4:29:00"	REF	"5"	"-20"	"14:29:00"		1 "2"	"-20"	*14:29:00*	2*	3"	"-20"	"14:29:00"		3*3*		*14:29:00*	4 *2*			"14:29:00"		5 "2"	"-21"	"14:29:00"		6 "4"		"14:29:00"		7 "2"		*14:29:00
		REF	"9"	"-19"	"14:44:00"		1 "8"	"-20"	"14:44:00"	2.		"-20"	"14:44:00"		3 *8*	"-20"	*14:44:00*	4 "6"			"14:44:00"		5 "8"	"-20"	"14:44:00"		6 *8*	"-19"	*14:44:00*		7 "6"		
		REF		"-18"					"14:59:00"		11"		"14:59:00"				*14:59:00*	4 "10			"14:59:00"		5"13"	"-20"	"14:59:00"		6 "13"		*14:59:00*				14:59:00
	5:14:00"	REF	"17"	"-18"	"15:14:00"		1 "16"	"-18"	"15:14:00"	2.	16"	"-18"	"15:14:00"		3 "16"	"-18"	"15:14:00"	4 *14	r 14	18" "	"15:14:00"		5"17"	"-18"	"15:14:00"		6 "16"	"-18"	"15:14:00"		7 "14"	"-18"	*15:14:00
		REF		"-16"			1 "20"			2.							*15:29:00*	4 *20			15:29:00"		5 "20"	"-18"	"15:29:00"		6 "20"		"15:29:00"				*15:29:00
		REF	"25"				1 "24"	"-16"	*15:44:00*	2.		"-16"	"15:44:00"			*-15*	"15:44:00"	4*24			15:44:00"		5 "24"	"-16"	"15:44:00"		6*22*		*15:44:00*				15:44:00
	5:59:00"		"28"		"15:59:00"		1 "28"			2.			"15:59:00"				"15:59:00"	4 *28			"15:59:00"		5 "26"	-14"	"15:59:00"		6 "26"		"15:59:00"				15:59:00
	6:14:00"		"32"					*-12*		2.		-13"						4 32			"16:14:00"		5"31"	-13	"16:14:00"		6 "30"		*16:14:00*				*16:14:00
	6:29:00"			3-117					"16:29:00"		33"						*16:29:00*	4 "35			"16:29:00"		5 "35"	"-12"	"16:29:00"		6 "35"		*16:29:00*				16:29:00
	0.44.00			1.02	140.44.00				*40.44.00*				*******				10.20.00				10.20.00		6 *9.0*		10.20.00		0 *90*		10.20.00				#40.44.00

The shaded columns show the ideal coordinates or the position references which the trackers should have at each time. The data in the same line shows the position of each tracker.

10. Menu: Electric Substation

This utility allows you to monitor many parameters of the electric substation of a plant. In the screen shot you can see how the substation is working and in a box on the right you are shown data in real time which it provides.

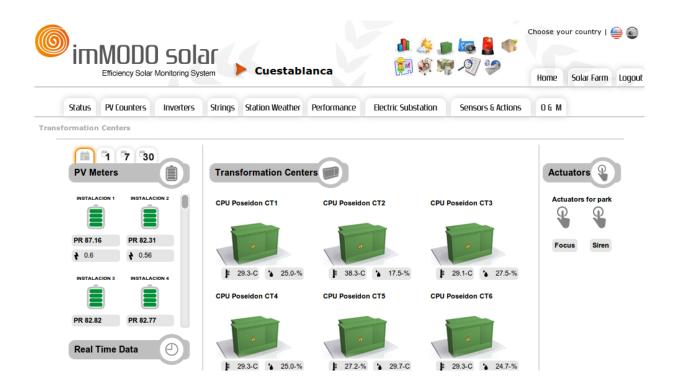
Any type of performance or relay can be activated or visualized using this tool.



Monitoring this station allows you to detect any fault within it, which could mean important financial savings for the company.

11. Menu: Sensors & Actions

This tool allows you to analyze the installed sensors in the transformer centers of the plant, as well as interact with the plant by remote. For example you can establish the temperature and humidity of each center, and thus know if the door is open or closed or if there is smoke in any of them.



As you can see in the right hand part of the screen, it allows you to act on relays which offer different functions. For example in the image you can switch on the plant's flood lights and siren. This screen is completely configurable according to what you have installed in the plant.

As in the former tools you can consult the history of the values provided by the sensors over the course of a given day. This allows you to analyze different situations in a plant, for example, when and how long each transformer center has been open.

12. Menu: Operation y Maintenance

In this menu various modules have been added to facilitate the task of operating and maintaining said departments. Each of its submenus corresponds to a different module which will now be explained.

12.1 Stock Module

In this menu you can maintain total control over the material which enters and leaves the warehouse. It has a screen for stock summary which offers a table with all the products which you have registered in the warehouse, their current quantity, their minimum quantity (below which a warning message will be sent to the person responsible), the person responsible for the product and its management, the units which have been consumed and their approximate price.

imMODO sola	٢.		Choose your country 🤤	
Efficiency Solar Monitoring Syste		📱 🛃 🐝		Logout
Status PV Counters Inverters Stock > Summary	Trackers Station Weather Perf	ormance Electric Substation	Sensors & Actions 0 & M	
PV Meters	Stock Summary			
PR NA PR NA	Show 10 T entries	nount Minimun Spent Amount Balance	Search: 🔍 Prices 🔷 Respon 🔷	÷
ENHERRERA 3 ENHERRERA 4	Conversor RS485/Eth Conversor usado en las 11 TTR 11	2 0	150 jesus.vergara@immodosolar.com	D
PR NA PR NA Real Time Data	Crimpadora Herramienta para crimpar las conexiones 2 Rj45 de las 2 comunicaciones de los parques.	1 11	13 agonzalez@immodo.org	D y
Real Time Data	Name Description An	nount Minimun Spent Amount Balance	Prices Respon	
Power Active 582 kw Power Active R 195 kw Power Active S 192 kw Power Active T 194 kw	Showing 1 to 2 of 2 entries First Previous 1 Next Last)		

The table allows you to order the objects by any column. In addition this table can be consulted by page number and allows a product search by key word.

As in the whole application, this table can be downloaded into Excel or PDF so it can be printed or sent by E mail.

The stock module allows you to list the product which are found in a critical situation as regards their quantity in stock, i.e those product which fall below the defined minimum.

You can register new products which did not formerly exist by filling out the following form.

	m 📕 La Herrera		Ho	me Solar Farm
Status PV Counters Inverters	Trackers Station Weather Performance	2 Electric Substation	Sensors & Actions	0 & M
st				
1 7 30 PV Meters	Add Product			
ENHERRERA 2	Name: Description:			
PR NA PR NA				
ENHERRERA 3 ENHERRERA 4				
PR NA PR NA	Amount:			
Real Time Data	Minimun Amount:		\$	
Power Active 1084 kw	Responsible:	(email)		

In addition you can add units to already existent products, remove units (showing the reason and the person responsible for such action) and extract reports for a period of time or a product for which a consumer study is required.

12.2 Expenses Module.

This module allows you to control the expenses assigned to the installations which are being maintained. You can see a screen like the following where a summary of the expenses is shown.

imMODO sola	or .							Choose yo	ur country	9
Efficiency Solar Monitoring Syst	tem	La Herre	ra	- 1	- 62) 🍂 🍂	10/0	Home	Solar Farm	Logout
Status PV Counters Inverters	Trackers	Station Wea	ther Perform	ance Ele	ctric Sub	station	Sensors & Acti	ions 0	εM	
Expensives > Summary										
PV Meters	Expensi	ives Summa	ary						Se S	
PR NA PR NA	Show 10 Date A	▼ entries Solarfarm ♠	Installation 🔶	Provider 🔶	Bill 🌲	Sea Amount ∳	arch: 🔍 Summary	÷ 4	÷	
♣ 7.66 ♣ 7.68 ENHERRERA 3 ENHERRERA 4	2010- 09-13	HSG	GARCIA 52	Juan Miguel	123	14.89	Desbroce + Hervicida	D y		
Ê Ê	2010- 09-14	HSG	GARCIA 52	ABM	23	21.56	TTR installation	n 💽		
PR NA PR NA	2011- 02-07	Olmeda	Prueba 03	ABM	132	1456	Aver�a en modems de telemedida	D y		
Real Time Data	2011- 06-27	MINAYA	MINAYA 1	ABM	1234	23	Prueba	D y		
Power Active 966 kw Power Active R 325 kw	Date Showing 1 to	Solarfarm 0 4 of 4 entries	Installation	Provider	Bill	Amount	Summary			
Power Active S 320 kw Power Active T 321 kw	First P	revious 1	Next						\$	

As you can see the table has the same format as that of the former module but with columns related to expenses. In these expenses you have the date of the expense, the plant, the installation to which the expense is attributed, the supplier, the invoice, the amount, and the description. In addition you can edit and delete each of these expenses with the buttons at the end of each line. Once again this can be exported to Excel or PDF using the buttons at the top right of the screen.

The table can once again be ordered by each column and allows you to search the tables for a certain word.

In this module you can create new suppliers or new expenses, as well as extract reports on general expenses, by period or related to a certain supplier or particular installation.

12.3 Events Module

This is one of the most important modules of the system, given that in it you can control all the plants which you have in the application. The errors or alarms which occur in all of such plants are recorded and managed in this module.

imMODO so) († 100 († 100)	i 🌆 📕 i	Choo:	se your cou	intry 🚔 🌘
Efficiency Solar Monitoring S	System / La H	errera				Ho	me Sola	r Farm Logi
Status PV Counters Inverters	Trackers Stati	on Weather Pe	rformance Ele	ctric Substatio	n Sensors	s & Actions	0 & M	
ents > List								
PV Meters	Events List	Actions Se	lect Action 🔻]		\$		
	Show 10 ▼ e Description ▲	ntries Park	💧 Ins	💧 Net 🖨	Search:	Hour 🌢	Day 🖕	
PR NA PR NA	Inverter off: CC-06 - Fil.A	CARACOLES	6	1	5	18:30:12	11.	
† 7.66 † 7.68	Inverter off: CC-08 - Fil.B	CARACOLES	8	1	12	18:30:12	11	
ENHERRERA 3 ENHERRERA 4	Inverter off: CC-11 - Fil.C	CARACOLES	11	1	13	18:30:12	11- 08-01	
Ê Ê	Inverter off: CC-11 - Fil.C	CARACOLES	11	1	14	19:00:13	11- 08-01	
PR NA PR NA	Inverter off: CC-13 - Fil.D	CARACOLES	13	1	20	13:00:17	11- 08-01	
Real Time Data	Inverter off: ED-31	EDUARDO	31	2	15	19:00:16	11- 08-01	
	Inverter off: ED-31	EDUARDO	31	2	16	19:00:16	11- 08-01	
Power Active 701 kw Power Active R 235 kw	Inverter off: ED-36	EDUARDO	36	2	17	19:00:16	11- 08-01	
Power Active S 232 kw	Inverter off: ED-36	EDUARDO	36	2	18	19:00:16	11- 08-01	
Power Active T 233 kw	Inverter off: GA-69 - O2	HSG	69	13	2000463186	19:00:25	11- 08-01	
	Description Showing 1 to 10 of 2	Park 2.043 entries	Ins	Net	Number	Hour	Day	
	2			First	revious 1 2	3 4 5	Next	.ast

Tables are shown with the description of each event, showing a description, the plant, the installation, the network, the component number, the time and the day. This table can be ordered by each column, it is numbered by page and allows you to search by word in the events. In addition, you can select one or various columns, marking them and selecting an action from the drop down menu above. The options to be carried out with an event reported by the system are the following:

- 1. Ignore for a day. Thus, the event disappears from the list and is not added during the day. For example, if you know that an inverter is switched off because it is being changed, you can decide to omit this event in the management program.
- 2. Ignore for a week. Thus, the event disappears from the list for 7 days. For example when you
- 3. Ignore for a month. As above but over a period of 30 days.

4gnore until a given date. Thus, no warning will be given until the given date by the user has come.

5. Ignore indefinitely. This would put he event in a permanent list of ignored events. This option can be selected when the expected correction of the fault can not be predicted or is long term.

6. Report to Maintenance. This option can be used when the maintenance department is required. A maintenance request will be created for the said event from the list of event. The request will be linked to a person responsible. When the work is concluded the request will be closed.

Such requests are of interest because they will be linked to the report on a plant or installation in the reports module.

The events module allows you also to manage the ignore rules for the events tables, i.e. manage those rules which you put in the events table. For example, in the following screen shot you can see how an inverter in the CARACOLES plant is ignored until a given date.

		Choose your country 🚔 🌚
Status PV Counters Inverters Rules > List	Trackers Station Weather Performance	Electric Substation Sensors & Actions 0 & M
PY Meters PY Meters PH MA PR NA 7.66 7.68 PR NA 7.66 7.68 PR NA POWER Active 726 kW Power Active 726 kW Power Active 724 kW Power Active 724 kW Power Active 724 kW Power Active 724 kW	Tures Type Park Ins Net Showing 1 to 1 of 1 entries Showing 1 to 1 of 1 entries Showing 1 to 1 of 1 entries	Search: Number Hour Day Exp Type + 5 00:00:00 11-08-02 1 Number Hour Day Exp Type First Previous Next Last

The rules show what you are ignoring, the plant, installation, network and component number to which we are applying the rules and the date and time of expiry.

In addition to editing and deleting rules from this screen you can create new more general rules. For example, if you want to ignore the switched off inverters which there may be in the CUESTABLANCA plant, you can complete the following form accessed through the drop down menu in the upper part of the screen.

imMODO sola		1 🍐 🔊 🗔	-	Choose your c	ountry 슬 🤅	
Efficiency Solar Monitoring Syste			-9] 9	Home	Solar Farm	Logo
Status PV Counters Inverters	Trackers Station Weather Performance	Electric Substation	Sensors & Ac	tions 0	εM	
Add PV Meters	Add Rule	\$				
ENHERRERA 1 ENHERRERA 2 ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■	Expiration Type Park CUESTABLANCA INS AII V	▼ ▼				
ENHERRERA 3 ENHERRERA 4	Type Inverter Off Number 0 Network 0		T			
Real Time Data Power Active 533 kw Power Active R 179 kw	OK Cancel					
Power Active S 176 kw Power Active T 177 kw						

Here any switched off inverter has been ignored for a week in all the installations of Cuestablanca. The Number and Network fields are set to 0 and can not be completed. This means that the rule will be applied to all the components of any network.

Another of the tables which can be seen in this module is that of the maintenance requests.

imMODO solar		- 	Choose your country 🚔 💽
Efficiency Solar Monitoring System	La Herrera	📱 🔛 🐝 🦓 - 🧐 🥏	Home Solar Farm Logout
Status PV Counters Inverters Trackers	Station Weather Performance	Electric Substation Sensors & A	ctions O & M
Work Report > List			
	rk Report List		
ENHERRERA 1 ENHERRERA 2	Actions Select Action	Search:	
PR NA PR NA	Show 10 entries	Gearch.	
t 1.00 t 1.00	Type 📥 Ins 🍦 Park 🍦	Net 🔷 Num 🔷 Date 🌲 Descript	tion 🔶
ENHERRERA 3 ENHERRERA 4	Inverter 7 CARACOLES	2011- 1 1 06-26 CC-07 - 00:00:00	
	Type Ins Park Showing 1 to 1 of 1 entries	Net Num Date Descript	lion
PR NA PR NA	First Previous 1	Next Last	
Real Time Data			
Power Active 571 kw			
Power Active R 192 kw			
Power Active S 189 kw			

The maintenance requests can be edited, deleted, consulted and exported to PDF to be printed.

As always, you can extract a PDF list of events, rules and maintenance requests in the system.

12.4 Communications Module

Although it is an independent module this has been integrated as a submenu of the Events module. When accessing this you can view a table of communications.

Efficiency Solar Monitoring System		lerrera) () () ()	Choose you Home	r country Solar Farm	
Status PV Counters Inverters	Trackers Stat	ion Weather Performa	nce Electric Substatio	n Se	nsors & A	ctions 08	i M	
Communications Manager								
PV Meters	Communicat	ions Manager	Actions Select Action	•				
	User 🖕	EMail 🔶	Туре 🍦	Start 🔶	End 🜲	Periodicity 🖕	•	
PR NA PR NA	Miguel Angel Hernando Fernandez	miguel.hernando @immodosolar.com	Fault PV Counter Communication	12:00	15:00	One time per day		
★ 6.42 ★ 6.46	Jesus Vergara Igual	jesus.vergara @immodosolar.com	Fault PV Counter Communication	12:00	13:55	One time per day		
ENHERRERA 3 ENHERRERA 4	Jose Javier León	josejavier.leon @immodosolar.com	Fault TTR	00:00	23:55	Always		
	Alfonso Gonzalez	alfonso.gonzalez @immodosolar.com	Fault TTR	00:00	23:55	Always		
PR NA PR NA	Guardias	guardias @immodo.org	Fault TTR	00:00	23:55	Always		
Real Time Data	Miguel Angel Hernando Fernandez	miguel.hernando @immodosolar.com	Fault TTR	00:00	23:55	Always	•	
Power Active 5 kw	Jesus Vergara Igual	jesus.vergara @immodosolar.com	Fault Yesterday Performance Installation Level 2	12:00	15:50	One time per day		

As you can see in the table there is a row for each warning programmed for events in the system. For example the third row shows that the user José Javier León will have to receive all faults related to the telemetry in real time which occur between 0:00 and 23:55. The column related to periodicity can be of two types: warn once a day or warn every time the fault occurs. The second option is more usual, although the first one may be useful in cases such as low performance of an installation, this can be communicated between 12:00 and 15:50 as can be seen in the last line. If at this time the performance of an installation is below the rest it is already significant and it won't be necessary to communicate it more times over the course of the day.

Each line can be edited or deleted. This can be done marking the row and applying the required action in the drop down menu above.

New warnings can be added if no option is marked and the option "New Notice" is selected in the drop down. In this case a form such as the following appears.

⊚ i⊓	MODC Efficiency Solar) SOLO		La Herrera			• • • • •	Choose you	ur country 🚔 🕥 2 Solar Farm Logol
Status	PV Counters	Inverters	Trackers	Station Weather	Performance	Electric Substation	Sensors & Ac	tions	0 & M
Communications Ma	anager								
PV M	7 30 eters		Commur	nications Manager					
		ERA 2	User	Select User		T			
PR NA	PR NA		Email			3			
♦ 6.42	2 \$ 6.46		Туре	Fault SolarFarm	Communication	n	T		
	RERA 3 ENHERR	ERA 4	Time Ini	Hour	Minute				
PR NA	PR NA		Time End	AM 00 01 02 03 06 07 08 09	04 05 00 05 10				
	Time Data	Ð	Periodicity	PM 12 13 14 15 18 19 20 21 Cancel	16 17 30 35 40 22 23 45 50 55				
P	ower Active 4 kw								

The user must be created in the system (consult administrator). Once selected the field E-mail will be completed automatically. Regarding the type of fault, you can choose from the following:

- Fault SolarFarm Communication : The plant can not communicate with the outside world..

- Fault Inverters Network Communication: An inverter network is not communicating or is doing so with a problem.

- Fault Trackers Network Communication: A network of trackers is not communicating or is doing so with a problem.

- Fault PV Counter Communication: The counter has not been able to communicate to extract the reading of the previous day or the morning.

- Fault Current Performance Installation: The installation in question shows a poor performance in the past hour in respect to the rest of the installations of the plant.

- Fault Yesterday Performance Installation: The installation in question shows a poor performance on the previous day in respect to the rest of the installations of the plant.

- Fault Lower Inverter Production: An inverter is generating an energy performance lower than the rest in the plant.

- Fault Very Lower Inverter Production: An inverter is generating an energy performance much lower than the rest in the plant.

- Fault Level 1 Tracker: Tracker has deviated from its reference point.

- Fault Level 2 Tracker: Tracker has deviated greatly from its reference point.

- Fault Null PV Counter Production: Not in use
- Fault String series at low intensity
- Fault String series off

- Fault Weather Station File dat: Weather Station has had no summary files for more than 3 days.

- Fault Weather Station Current: Weather Station is not giving data of current sensors.

- Inverter Off

- Inverter with Error

- Fault Yesterday Performance Installation Level 2: The performance of an installation on the previous day was far below the rest of the plant.

- Fault TTR: Fault of the telemetry in real time.
- Fault Reading data of PV Counter for more than 4 hours
- Fault Null Production PV Counter Hourly
- Fault, Counter without Telemetry

The management of warnings must be configured and refined by using the rules in the events section. If a rule hides an event, the event will not be reported.

12.5 Reports Module

In addition to being able to obtain Excel or PDF files of each list or result obtained in the application, an events module has been created which takes care of analyzing installations or complete plants over a given period of time. These reports will be generated in PDF.

The options which we have in this module are the following.

- Report on a plant in a month.
- Report on a plant in a year.
- Report on a installation in a month.
- Report on a installation in a year.

These reports will include data related to production as well as everything related to the expenses modules, maintenance requests etc.. Thus you have a useful tool at your disposal when studying or selling an installation.

12.6 Incidents Module

This module allows you to manage incidents created by opening a maintenance request or even those managed directly by maintenance personnel.

There are various options offered in the incidents module. You can list opened incidents, closed incidents, all incidents or even make a personalized search of the incidents. This search is done using the following form:

) im	MODO			La Herrera		1	s 🚨 🐠 🖉	oose your country	۲
	Efficiency Solar	Monitoring Syst	em	La Herrera				Home Solar	Farm Log
Status	PV Counters	Inverters	Trackers	Station Weather	Performance	Electric Substation	Sensors & Action	ns O&M	
lents > Manager									
PV Me	7 30 eters		Incident	s Manager)				
		ERA 2	Park Installation Responsible		▼		<i>b</i>		
PR NA	PR NA		Type Origin		▼				
		era 4	Status Date From		Delete	Date To	Delet	e	
PR NA	PR NA		Search		Report PDF	Report Excel			
	ime Data er Active 699 kw	0							

As you can see a search can be completed using different fields. In addition a list can be extracted pressing the button "Search" or a report can be produced in PDF or in Excel. In any case, the result of a search or of a preconfigured list will be as follows:

Efficiency Solar Monitoring Syste		Herrera	Ľ) iz (i (* 1	Choose your	country Solar Farm	
Status PV Counters Inverters	Trackers	Station Weather F	Performanc	2 Electric Substat	ion Sa	ensors & Actio	ns O &	м	
Incidents > Manager									
1 7 30 PV Meters Image: Comparison of the second seco	Incidents	Manager 🔒	Actions Se	lect Action	•				
ENHERRERA 1 ENHERRERA 2	Show 10 💌	entries			Search: 🔍				
	Date 🚽	Park 🖕	Ins 🔶	Responsible 🝦	Status 🖕	Туре 🍦	Origin 🍦	k	3
PR NA PR NA	2011-07-28	CUESTABLANCA	1,2,3	Jesus Vergara Igual	Opened	CDTI	cliente		
♦ 6.42	2011-07-09	CUESTABLANCA	2	Administrador	Closed	Correctivo	cliente		
ENHERRERA 3 ENHERRERA 4	2011-07-09	CUESTABLANCA	3	Administrador	Closed	Correctivo	cliente		
É É	2011-07-09	CUESTABLANCA		Administrador	Closed	Correctivo	cliente		
	2011-07-09	CUESTABLANCA		Administrador	Opened	CDTI	cliente		
PR NA PR NA	2011-05-04	Cuestablanca		Jose Javier	Opened	fija	historico		
Real Time Data	2011-04-15	Cuestablanca		Jose Javier	Opened	fija	historico		
Iteal Time Data	2011-04-08	Cuestablanca		Jose Javier	Opened	fija	historico		
Power Active 757 kw	2011-04-04	Cuestablanca	-	Jose Javier	Opened	fija	historico		
	2011-04-01	Cuestablanca	23	Jose Javier	Closed	fija	historico		

In this table the rows can be ordered and the incidents can be manipulated according to the options that can be seen in the previous screen shot.

The form which appears when creating an incident forces you to complete almost all fields and there are very few which can be completed freely. This makes things easier in the future regarding the organization and analysis of incidents. The following screen shot shows the screen for creating a new incident.

Incidents I	Manager			
Created	Select User	Responsible	Select User	▼
Production Lost	No V	Date		
Park	All	Installation	All	
Reason1	Please Select V	Origin	cliente V	3
Reason2		Туре	CDTI V	
Reason3		Status	Opened V	
Description		Notes		
Material		Worker		
Machine		Pending		
Localization				
OK Ca	ncel			

When creating an incident, editing one or closing one an e-mail will be sent to the person responsible.

The reasons for an incident are highly annotated and can be set at three levels. For example, if you select as reason 1 for the incident "MODULE", a series of possible reasons 2 are available, such as "dirt", "breakage", etc. and so follows. The same occurs with the installations affected by the incident, which can be all, certain ones of those existent in the plant or an open field to be completed with various installations.

12.7 Invoicing Module

This module allows you to consult invoices generated for clients for the maintenance carried out in their installations. When accessing the module the following table can be seen.

imMODO sola	٦r				🍐 🚛 🌆	🦉 🕷 🔪	oose your	country	9
Efficiency Solar Monitoring Sys		La Herrer	a		P. 18 18	2) 9	Home 9	50lar Farm	Logout
Status PV Counters Inverters	Trackers	Station Weat	her Perform	ance Electric	Substation	Sensors & Action	s 0 &	м	
Bills > Manage									
PV Meters	Bills M	nallage	Actions Select	Action V	Search:				
	Link 🔶	TITULAR	CIF 🚽	PARQUE			Fecha Hasta ♦	Total Factura	♦ ♦
PR NA PR NA	Bill	PICKMAN Y SALA S.C	G-41956681	LAS TIESAS 18	TI-18	388816111	2011 - 07	524.14	
★ 6.42	Bill	RODRISOL, S.C.	G-02449940	SARA-MINAYA 34	SA-34	388954840	2011 - 07	121.62	
ENHERRERA 3 ENHERRERA 4	Bill	RODRISOL, S.C.	G-02449940	SARA-MINAYA 35	SA-35	388954842	2011 - 07	122.53	
	Bill	Merindades Sol S.C.	G-01424076	CASA CARACOLES	CC-13	73321199	2011 - 07	105.04	
PR NA PR NA	Bill	José Fco.Victoriano y Ana-Araceli Lopez Moreno	E-84410448	EDUARDO	ED-31	75459233	2011 - 07	112.78	
Real Time Data	Bill	CASADO SIENES, C.B.	E-42184713	ENHERRERA 46	HE-46	18300221	2011 - 07	236.86	
Power Active 1086 kw	Bill	METALURGIAS PRIGAR, C.B.	E-19247840	ENHERRERA 35	HE-35	18300231	2011 - 07	234.63	
Dower Active D 365 kw		TINFOCER	B00407005	GARCÍA-		000004700	2011 -		_

One line appears for each invoice generated in the system. These invoices are generated automatically on the 2nd of every month. They can be organized by any field required. In the first column you will find a link to a corresponding PDF file.

One or various invoices can be selected and exported to Excel or PDF by selecting the corresponding action.

12.8 Accessories

From the Operation and Maintenance menu the sensitivity of the application can be changed. For example the percentage of average deviation for the warnings of low performance of inverters. Similarly the systems sensitivity regarding trackers and counters can be changed.

The system offers the option of downloading the file of the events history which have occurred in the system over the course of a day or even the communications of faults which have been sent to maintenance personnel.

13.Installation Study

When analyzing a plant, a colour warning may be seen in the area on the left hand side of an installation. When analyzing the CAMPOLLANO plant in the following example you can see that there is an installation with a low performance: CAMPOLLANO 55.

imMODO sola	ar	46	L 🏄 🗖	5 🔒 🐠 📦	Choose yo	our country	۵
Efficiency Solar Monitoring Sys	tem 🕨 Campollar	10 🧖		2	Home	Solar Farm	Logout
Status PV Counters Inverters	Station Weather Performan	ce Electric Substation	0 & M				
Status > Summary							
ii 🐴 🗗 🛪							
PV Meters	Production			Weather Statio	n		
	ENERGY - YESTERDA	¥ 32838 kWh		() 09:50hola	₽ 21 °		
	PR 86.91) 1277 Hours		√ 365 Wh/m2	🏏 341	Wh/m2	
PR 88.72 PR 89.85	✤ 5.31	O2 AVOIDED 21344.7 kg		≪ A km/h A km/h	🖽 13,3	329 V	
♦ 5.42 ♦ 5.49	SUNRISE 07:12 S	JNSET 21:15					
CAMPOLLANO 55 CAMPOLLANO 56				WebCam		<u>°o</u>)	
PR 81.1 PR 85.95	37,000 29,600 22,200 41,800 7,400	Farm Production					
Real Time Data	28 29	30 31 01					
Power Active 2297 kw		Days		Sector Develo	and the second second	1000	

If you select on the installation icon you will enter into the composition of inverters of the installation, showing a screen with the analysis. This allows you to detect which is the inverter or inverters which are proving problematic.

		lano	1	ية <u>مج</u> بر چو	• 🔒 < 7 🥩	1		your country	
					-		Home	Solar Farr	n Logout
Status PV Counters Inverters	Station Weather Perfor	mance Electr	ic Substation	0 & M					
Status > Installation Check									
1 7 30									
PV Meters	Installation Check								
CAMPOLLANO 1 CAMPOLLANO 2									
÷ ÷	CAMPOLLANO Inst:55-Pos								
	55	:1 Inst:55-Pos:2 Inst:	55-Pos:3 Inst:55-Pos:4	4 Inst:55-Por	s:5 Inst:55-Pos	s:6			
		I Inst:55-Pos:2 Inst:	55-Pos:3 Inst:55-Pos:4	4 Inst:55-Por	:5 Inst:55-Pos	5:6			
PR 90.83 PR 86.61									
PR 90.83 PR 86.61	55		53-Pos:3 Inst:53-Pos:4 5.36 t 5.39	4 Inst:55-Por	*:5 Inst:55-Pos		=		
† 5.55 † 5.29	55 ■ PR 81.1	† 5.34 †	5.36 t 5.39	₹ 5.13	* 5.06		=		
	55 ₹ 3.57 PR 81.1 ₹ 4.95 19	€ 5.34 € Network 19	5.36 ₹ 5.39 Inst:55-Pos:4	€ 5.13 19	€ 5.06 162.57	8.26	=		
† 5.55 † 5.29	55 ■ PR 81.1	† 5.34 †	5.36 t 5.39	₹ 5.13	* 5.06		=		
\$ 5.55 \$ 5.29 CAMPOLLAND 3 CAMPOLLAND 4	55 ₹ 3.57 PR 81.1 ₹ 4.95 19	€ 5.34 € Network 19	5.36 ₹ 5.39 Inst:55-Pos:4	€ 5.13 19	€ 5.06 162.57	8.26	=		
† 5.55 † 5.29	53 ► 3.57 PR 81.1 ★ 4.95 19 18	▶ 5.34 ▶ Network 19 Network 19	5.36 ₹ 5.39 Inst:55-Pos:4 Inst:55-Pos:3	 ₹ 5.13 19 19 19 	* 5.06 162.57 162.12	8.26 7.96	=		
\$ 5.55 \$ 5.29 CAMPOLLANO 3 CAMPOLLANO 4 PR 89.63 PR 89.65	53 ♥ 81.1 ♥ 4.95 19 18 17	Network 19 Network 19 Network 19	5.36 ₹ 5.39 Inst:55-Pos:4 Inst:55-Pos:3 Inst:55-Pos:2	 ₹ 5.13 19 19 19 19 	€ 5.06 162.57 162.12 161	8.26 7.96 7.22			
\$ 5.55 \$ 5.29 CAMPOLLANO 3 CAMPOLLANO 4	53 ▶ 3.57 PR 81.1 ♦ 4.95 19 18 17 20	Network 19 Network 19 Network 19 Network 19 Network 19 Network 19	5.36 t 5.39 Inst: 55-Pos: 4 Inst: 55-Pos: 3 Inst: 55-Pos: 2 Inst: 55-Pos: 5	 ₹ 5.13 19 19 19 19 19 19 19 	€ 5.06 162.57 162.12 161 154.6	8.26 7.96 7.22 2.96			

On the previous screen shot you can see that there is an inverter which has a much lower performance than the rest. This is marked in red and in the comparisons table it is shown to be lower than the average by 28.04%. If you scroll down you will also find a comparative graph.



Once the inverter is detected you can enter the study of the series which feed that inverter as long as the plant has the string series monitored. This is done by clicking on the inverter marked

in orange or red.

This tool allows you to analyze the installation's problem in a few simple steps.